

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED

Community, Town or City

BLUE GRASS RURAL ELECTRIC COOPERATIVE CORPORATION

P.S.C. NO. 14

10th Revised SHEET NO. 3

CANCELLING P.S.C. NO. 13

9th Revised SHEET NO. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT
GS - 1	GENERAL SERVICE	
<u>Applicable:</u> Entire territory served.		
<u>Availability:</u> Available to all consumers of the Cooperative subject to its established rules and regulations.		
<u>Type of Service:</u> Single-phase, 60 Cycles, at available secondary voltage.		
<u>Rate:</u>		
Customer Charge	No Usage	\$5.30 Per Meter, Per Month
First 600 KWH Per Month		.05735 Per KWH
All Over 600 KWH Per Month		.04698 Per KWH
		IC IC IC
<u>Fuel Adjustment Clause:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.		
<u>Minimum Charges:</u> The minimum monthly charge under the above rate shall be \$5.30. Payment of the minimum charge shall entitle the consumer in all cases to the use		

CHECKED
 Public Service Commission
 MAY 11 1982
 by *[Signature]*
 RATES AND TARIFFS
 Payment

DATE OF ISSUE ~~November 4, 1981~~ 5-3-82

DATE EFFECTIVE May 1, 1982

ISSUED BY *[Signature]*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8378 Dated April 27, 1982

C 7-82

For Entire Territory Served
Community, Town or City

E.R.C. NO. 13

9th Revised SHEET NO. 3

CANCELLING E.R.C. NO. 12

8th Revised SHEET NO. 3

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT																					
GS - 1 (GENERAL SERVICE)																							
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability:</u> Available to all consumers of the Cooperative subject to its established rules and regulations.</p> <p><u>Type of Service:</u> Single-phase, 60 cycles, at available secondary voltage.</p> <p><u>Rate:</u></p> <table border="0"> <tr> <td>First</td> <td>30 KWH (Minimum)</td> <td>\$4.85 Per Month</td> </tr> <tr> <td>Next</td> <td>50 KWH</td> <td>.10016 Per KWH</td> </tr> <tr> <td>Next</td> <td>20 KWH</td> <td>.06731 Per KWH</td> </tr> <tr> <td>Next</td> <td>100 KWH</td> <td>.05165 Per KWH</td> </tr> <tr> <td>Next</td> <td>600 KWH</td> <td>.04768 Per KWH</td> </tr> <tr> <td>Next</td> <td>1,200 KWH</td> <td>.04511 Per KWH</td> </tr> <tr> <td>All Over</td> <td>2,000 KWH</td> <td>.04123 Per KWH</td> </tr> </table> <p><u>Fuel Adjustment Clause:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.</p>		First	30 KWH (Minimum)	\$4.85 Per Month	Next	50 KWH	.10016 Per KWH	Next	20 KWH	.06731 Per KWH	Next	100 KWH	.05165 Per KWH	Next	600 KWH	.04768 Per KWH	Next	1,200 KWH	.04511 Per KWH	All Over	2,000 KWH	.04123 Per KWH	<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p>CHECKED Public Service Commission APR 6 1981 by <u>B. Redmond</u> RATES AND TARIFFS</p> </div> <p style="text-align: center; font-weight: bold;">I</p>
First	30 KWH (Minimum)	\$4.85 Per Month																					
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DATE OF ISSUE October 22, 1980 DATE EFFECTIVE April 1, 1981

ISSUED BY *W. Taylor* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 8062 Dated March 13, 1981

C-5-82

E.R.C. NO. 13

9th Revised SHEET NO. 4

BLUE GRASS R.E.C.C.

CANCELLING E.R.C. NO. 12

Name of Issuing Corporation _____

8th Revised SHEET NO. 4

CLASSIFICATION OF SERVICE	
GS - 1 (General Service - Continued)	RATE PER UNIT
<p><u>Minimum Charges:</u></p> <p>The minimum monthly charge under the above rate shall be \$4.85. Payment of the minimum charge shall entitle the consumer in all cases to the use of the number of kilowatt-hours corresponding to the minimum charge in accordance with the foregoing rate.</p> <p><u>Delayed Payment Charge:</u></p> <p>The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Special Rules:</u></p> <p>The capacity of individual motors served under this schedule may not exceed 10 horsepower.</p> <p><u>Budget Billing:</u></p> <p>Residential consumers may request a Budget Billing Plan whereby an agreement is signed to pay a fixed amount each month on a yearly basis in lieu of monthly billings based on actual usage.</p> <p>The monthly fixed amount for each consumer is based on actual or estimated consumption made by a Cooperative representative. However, the Cooperative may adjust the billing amounts after notification if metered consumption, rates, and fuel charge adjustments indicate significant change from the advance estimate.</p>	I

APPROVED
Public Service Commission
APR 6 1981
by *B. Redmond*
RATES AND TARIFFS

DATE OF ISSUE October 22, 1980 DATE EFFECTIVE April 1, 1981
 ISSUED BY *W. Taylor* TITLE General Manager
Name of Officer
 Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
 Case No. 8062 Dated March 13, 1981

C 5-82

For Entire Territory Served
Community, Town or City

E.R.C. NO. 13

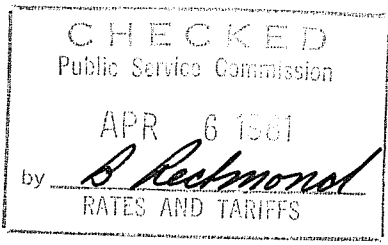
3rd Revised SHEET NO. 4a

BLUE GRASS R.E.C.C.

CANCELLING E.R.C. NO. 12

Name of Issuing Corporation

2nd Revised SHEET NO. 4a

CLASSIFICATION OF SERVICE	
GS - 1 (General Service - Continued)	RATE PER UNIT
<p><u>Budget Billing - Continued</u></p> <p>The equal monthly payments for 12 months will begin with the July bill and any difference between the amount paid and the actual use during the 12 month period will be adjusted by adding or crediting the electric service bill for the following June.</p> <p>Failure to make monthly budget payments when due, subjects this plan to cancellation and the consumer will be required to pay any under-payment to make the account current.</p>	
	

DATE OF ISSUE October 22, 1980 DATE EFFECTIVE April 1, 1981

ISSUED BY *John P. Taylor* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 8062 Dated March 13, 1981

5-82

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. NO. 14

8th Revised SHEET NO. 5

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. 13

7th Revised SHEET NO. 5

Name of Issuing Corporation

CLASSIFICATION OF SERVICE											
C1 - COMMERCIAL AND INDUSTRIAL LIGHTING & POWER SERVICE	RATE PER UNIT										
<p><u>Applicable:</u> Entire territory served.</p> <p><u>Availability:</u> Available for commercial, industrial, and three-phase farm service under 50 KW for all uses including lighting, heating and power, subject to the established rules and regulations.</p> <p><u>Type of Service:</u> Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.</p> <p><u>Rate:</u></p> <p><u>Demand Charge</u></p> <table border="0"> <tr> <td>First 10 KW of Billing Demand</td> <td>No Charge</td> </tr> <tr> <td>Over 10 KW of Billing Demand Per KW</td> <td>\$4.65</td> </tr> </table> <p><u>Energy Charge (Under 50 KW)</u></p> <table border="0"> <tr> <td>Customer Charge</td> <td>\$6.95</td> </tr> <tr> <td>First 3,000 KWH</td> <td>\$.06037</td> </tr> <tr> <td>All Over 3,000 KWH</td> <td>\$.04576</td> </tr> </table> <p><u>Fuel Adjustment Clause:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH</p>	First 10 KW of Billing Demand	No Charge	Over 10 KW of Billing Demand Per KW	\$4.65	Customer Charge	\$6.95	First 3,000 KWH	\$.06037	All Over 3,000 KWH	\$.04576	<p>I</p> <p>IC IC IC</p>
First 10 KW of Billing Demand	No Charge										
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Customer Charge	\$6.95										
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All Over 3,000 KWH	\$.04576										

CHECKED
 Public Service Commission
 MAY 11 1982
 by *A. Richmond*
 RATES AND TARIFFS

DATE OF ISSUE ⁵⁻²⁻⁸² November 4, 1981

DATE EFFECTIVE May 1, 1982

ISSUED BY *Jack M. Taylor*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8378 Dated April 27, 1982

C 7-82

For Entire Territory Served
Community, Town or City

E.R.C. NO. 13

7th Revised SHEET NO. 5

CANCELLING E.R.C. NO. 12

6th Revised SHEET NO. 5

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT														
C 1 - COMMERCIAL AND INDUSTRIAL LIGHTING & POWER SERVICE																
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability:</u> Available for commercial, industrial, and three-phase farm service under 50 KW for all uses including lighting, heating and power, subject to the established rules and regulations.</p> <p><u>Type of Service:</u> Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase.</p> <p><u>Rate:</u></p> <p><u>Demand Charge</u></p> <table> <tr> <td>First 10 KW of Billing Demand</td> <td>No Charge</td> </tr> <tr> <td>Over 10 KW of Billing Demand Per KW</td> <td>\$3.64</td> </tr> </table> <p><u>Energy Charge (Under 50 KW)</u></p> <table> <tr> <td>First 30 KWH (Minimum)</td> <td>\$4.90 Per Month</td> </tr> <tr> <td>Next 50 KWH</td> <td>.09164 Per KWH</td> </tr> <tr> <td>Next 920 KWH</td> <td>.05800 Per KWH</td> </tr> <tr> <td>Next 2,000 KWH</td> <td>.05296 Per KWH</td> </tr> <tr> <td>Over 3,000 KWH</td> <td>.04429 Per KWH</td> </tr> </table>		First 10 KW of Billing Demand	No Charge	Over 10 KW of Billing Demand Per KW	\$3.64	First 30 KWH (Minimum)	\$4.90 Per Month	Next 50 KWH	.09164 Per KWH	Next 920 KWH	.05800 Per KWH	Next 2,000 KWH	.05296 Per KWH	Over 3,000 KWH	.04429 Per KWH	I
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CHECKED
Public Service Commission
APR 6 1981
by B. Beckmon
RATES AND TARIFFS

DATE OF ISSUE October 22, 1980 DATE EFFECTIVE April 1, 1981

ISSUED BY *J. Taylor* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 8062 Dated March 13, 1981

5-82

For Entire Territory Served
Community, Town or City

E.R.C. NO. 13

8th Revised SHEET NO. 6

CANCELLING E.R.C. NO. 12

7th Revised SHEET NO. 6

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
C 1 - (Commercial and Industrial Lighting - Continued)	RATE PER UNIT
<p><u>Fuel Adjustment Clause:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.</p> <p><u>Determination of Billing Demand:</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.</p> <p><u>Power Factor Adjustment:</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practical. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% by which the average power factor is less than 90% lagging.</p> <p><u>Minimum Charge:</u></p> <p>The minimum monthly charge under the above rate shall be \$4.90 where 5 kva or less of transformer capacity is required. For consumers requiring more than 5 kva of transformer capacity. The minimum monthly charge shall be one of the following charges as determined for the consumer in question.</p>	<div data-bbox="1148 1333 1536 1575" style="border: 1px solid black; padding: 5px;"> <p>APR 6 1981</p> <p>by <u>B. Ackmond</u></p> <p>RATES AND TARIFFS</p> </div>

DATE OF ISSUE October 22, 1980 DATE EFFECTIVE April 1, 1981

ISSUED BY *Paul J. Taylor* TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 8062 Dated March 13, 1981

5-82

For Entire Territory Served
Community, Town or City

E.R.C. NO. 13

7th Revised SHEET NO. 7

CANCELLING E.R.C. NO. 12

6th Revised SHEET NO. 7

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
<p>C 1 - (Commercial and Industrial Lighting - Continued)</p>	<p>RATE PER UNIT</p>
<p><u>Minimum Charge - Continued</u></p> <p>(a) The minimum monthly charge as specified in the contract for service. (b) A charge of \$0.75 per KVA per month of contract capacity. (c) A charge of \$25.00.</p> <p><u>Delayed Payment Charge:</u></p> <p>The above rates are net, the gross rates being 10% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.</p> <p><u>Special Rates:</u></p> <p>Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual payment of 12 times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.</p> <p><u>Temporary Services:</u></p> <p>Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit in advance may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	

CHECKED
Public Service Commission
APR 6 1981
by S. Redmond
RATES AND TARIFFS

DATE OF ISSUE October 22, 1980 DATE EFFECTIVE April 1, 1981

ISSUED BY [Signature] TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 8062 Dated March 13, 1981

5-82

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
 COOPERATIVE CORPORATION

P.S.C. NO. 14
 8th Revised SHEET NO. 8
 CANCELLING P.S.C. NO. 13
 7th Revised SHEET NO. 8

Name of Issuing Corporation _____

CLASSIFICATION OF SERVICE													
LP - #1 - LARGE POWER	RATE PER UNIT												
<p><u>Applicable:</u> In all territory served by the Seller.</p> <p><u>Availability:</u> Available to all consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.</p> <p><u>Conditions:</u> An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.</p> <p><u>Rate:</u></p> <p><u>Maximum Demand Charge</u> \$4.65 Per Month Per KW of Billing Demand</p> <p><u>Energy Charge (51-500 KW)</u></p> <table border="0" data-bbox="147 1634 1528 1768"> <tr> <td>Customer Charge</td> <td>\$24.00</td> <td>IC</td> </tr> <tr> <td>First 10,000 KWH</td> <td>\$.04643 Per KWH</td> <td>I</td> </tr> <tr> <td>Next 15,000 KWH</td> <td>.03973 Per KWH</td> <td>I</td> </tr> <tr> <td>Next 50,000 KWH</td> <td>.03413 Per KWH</td> <td>I</td> </tr> </table>	Customer Charge	\$24.00	IC	First 10,000 KWH	\$.04643 Per KWH	I	Next 15,000 KWH	.03973 Per KWH	I	Next 50,000 KWH	.03413 Per KWH	I	<div data-bbox="1033 1383 1411 1606" style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center;">CHECKED Public Service Commission MAY 11 1982 by <u>S. Richmond</u> RATES AND TARIFFS</p> </div> <p style="text-align: right;">I</p>
Customer Charge	\$24.00	IC											
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DATE OF ISSUE November 4, 1981 5-3-82 DATE EFFECTIVE May 1, 1982
 ISSUED BY [Signature] TITLE General Manager
 Name of Officer
 Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 8378 Dated April 27, 1982

C 7-82

E.R.C. NO. 13

7th Revised SHEET NO. 8

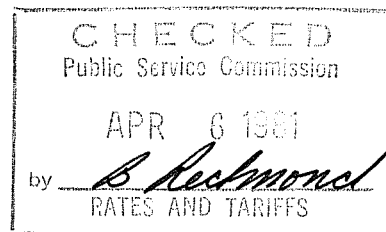
CANCELLING E.R.C. NO. 12

6th Revised SHEET NO. 8

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT															
LP - #1 - LARGE POWER																	
<p><u>Applicable:</u> In all territory served by the Seller.</p> <p><u>Availability:</u> Available to all consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.</p> <p><u>Conditions:</u> An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.</p> <p><u>Rate:</u> <u>Maximum Demand Charge</u> \$3.64 Per Month Per KW of Billing Demand</p> <p><u>Energy Charge (51-500 KW)</u></p> <table border="0"> <tr> <td>First</td> <td>10,000 KWH</td> <td>\$0.04624 Per KWH</td> </tr> <tr> <td>Next</td> <td>15,000 KWH</td> <td>.03954 Per KWH</td> </tr> <tr> <td>Next</td> <td>50,000 KWH</td> <td>.03394 Per KWH</td> </tr> <tr> <td>Next</td> <td>75,000 KWH</td> <td>.03165 Per KWH</td> </tr> <tr> <td>All Over</td> <td>150,000 KWH</td> <td>.02994 Per KWH</td> </tr> </table>		First	10,000 KWH	\$0.04624 Per KWH	Next	15,000 KWH	.03954 Per KWH	Next	50,000 KWH	.03394 Per KWH	Next	75,000 KWH	.03165 Per KWH	All Over	150,000 KWH	.02994 Per KWH	I
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DATE OF ISSUE October 22, 1980

DATE EFFECTIVE April 1, 1981

ISSUED BY [Signature]
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 8062 Dated March 13, 1981

C 5-82

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED

Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

P.S.C. NO. 14

8th Revised SHEET NO. 9

CANCELLING P.S.C. NO. _____

13

Name of Issuing Corporation _____

7th Revised SHEET NO. 9

CLASSIFICATION OF SERVICE		RATE PER UNIT
LP - #1 - Large Power - Continued		
<u>Energy Charge - Continued</u>		
Next 75,000 KWH	\$.03183 Per KWH	I
All Over 150,000 KWH	.03013 Per KWH	I
<u>Determination of Billing Demand:</u>		
<p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p>		
<u>Power Factor Adjustment:</u>		
<p>The consumer agrees to maintain unity power power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p>		
<u>Minimum Charge:</u>		
<p>The minimum monthly charge shall be one of the following charges as determined for the consumer in question:</p> <p>(a) The minimum monthly charge as specified in the contract. (b) A charge of \$0.75 per KVA per month of contract capacity. (c) A charge of \$25.00.</p>		
<u>Fuel Adjustment Clause:</u>		
<p>All rates are applicable to the Fuel Adjustment Clause and may be increased</p>		

CHECKED
 Public Service Commission
 MAY 11 1982
 by B. Heston
 RATES AND TARIFFS

DATE OF ISSUE 5-3-82 November 4, 1981

DATE EFFECTIVE May 1, 1982

ISSUED BY _____

Jack Taylor
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8378

Dated April 27, 1982

C-7-82

E.R.C. NO. 13

7th Revised SHEET NO. 9

CANCELLING E.R.C. NO. 12

6th Revised SHEET NO. 9

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
<p>LP - #1 (Large Power - Continued)</p>	<p>RATE PER UNIT</p>
<p><u>Determination of Billing Demand:</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p><u>Minimum Charge:</u></p> <p>The minimum monthly charge shall be one of the following charges as determined for the consumer in question:</p> <p>(a) The minimum monthly charge as specified in the contract. (b) A charge of \$0.75 per KVA per month of contract capacity. (c) A charge of \$25.00.</p> <p><u>Fuel Adjustment Clause:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all</p>	<div data-bbox="1164 1315 1549 1549" style="border: 1px solid black; padding: 5px; text-align: center;"> <p>CHECKED Public Service Commission</p> <p>APR 6 1981</p> <p>by <u>B. Chestmond</u> RATES AND TARIFFS</p> </div>

DATE OF ISSUE October 22, 1980

DATE EFFECTIVE April 1, 1981

ISSUED BY [Signature]
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 8062 Dated March 13, 1981

C5-82

For Entire Territory Served
Community, Town or City

E.R.C. NO. 13

6th Revised SHEET NO. 9(a)

CANCELLING E.R.C. NO. 12

5th Revised SHEET NO. 9(a)

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
LP - #1 (Large Power - Continued)	RATE PER UNIT
<p><u>Fuel Adjustment Clause</u> - Continued</p> <p>other applicable provisions as set out in 807 KAR 5:056E.</p> <p><u>Special Provisions:</u></p> <ol style="list-style-type: none"> <u>Delivery Point</u> - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer. <p>If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <ol style="list-style-type: none"> <u>Lighting</u> - Both power and lighting shall be billed at the foregoing rate. <u>Primary Service</u> - If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges. The Seller shall have the option of metering at secondary voltage. 	

CHECKED
 Public Service Commission
 APR 6 1981
 by B. Redmond
 RATES AND TARIFFS

DATE OF ISSUE October 22, 1980

DATE EFFECTIVE April 1, 1981

ISSUED BY [Signature]
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 8062 Dated March 13, 1981

C5-82

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
 COOPERATIVE CORPORATION

P.S.C. NO. 14
8th Revised SHEET NO. 10
 CANCELLING P.S.C. NO. 13
7th Revised SHEET NO. 10

Name of Issuing Corporation

CLASSIFICATION OF SERVICE													
LP - #2 - LARGE POWER	RATE PER UNIT												
<p><u>Applicable:</u> In all territory served by Seller.</p> <p><u>Availability:</u> Available to all commercial and industrial consumers whose kilowatt demand shall exceed 500 KW for lighting and/or power.</p> <p><u>Conditions:</u> An "Agreement for Purchased of Power" shall be excuted by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.</p> <p><u>Rate:</u></p> <p><u>Maximum Demand Charge</u> \$4.65 Per Month Per KW of Billing Demand</p> <p><u>Energy Charge (Over 500 KW)</u></p> <table border="0"> <tr> <td>Customer Charge</td> <td>\$24.00 Per Month</td> <td>IC</td> </tr> <tr> <td>First 3,500 KWH</td> <td>\$.04620 Per KWH</td> <td>I</td> </tr> <tr> <td>Next 6,500 KWH</td> <td>.03793 Per KWH</td> <td>I</td> </tr> <tr> <td>Next 140,000 KWH</td> <td>.03280 Per KWH</td> <td>I</td> </tr> </table>	Customer Charge	\$24.00 Per Month	IC	First 3,500 KWH	\$.04620 Per KWH	I	Next 6,500 KWH	.03793 Per KWH	I	Next 140,000 KWH	.03280 Per KWH	I	<div data-bbox="987 1372 1367 1602" style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center;">CHECKED Public Service Commission MAY 11 1982 by <i>[Signature]</i> RATES AND TARIFFS</p> </div> <p style="text-align: right;">I</p>
Customer Charge	\$24.00 Per Month	IC											
First 3,500 KWH	\$.04620 Per KWH	I											
Next 6,500 KWH	.03793 Per KWH	I											
Next 140,000 KWH	.03280 Per KWH	I											

DATE OF ISSUE November 4, 1981
~~5-2-82~~
 ISSUED BY [Signature]
 Name of Officer

DATE EFFECTIVE May 1, 1982
 TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 8378 Dated April 27, 1982

C-7-82

For Entire Territory Served
Community, Town or City

E.R.C. NO. 13

7th Revised SHEET NO. 10

CANCELLING E.R.C. NO. 12

6th Revised SHEET NO. 10

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		RATE PER UNIT												
LP - #2	LARGE POWER													
<p><u>Applicable:</u> In all territory served by Seller.</p> <p><u>Availability:</u> Available to all commercial and industrial consumers whose kilowatt demand shall exceed 500 KW for lighting and/or power.</p> <p><u>Conditions:</u> An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.</p> <p><u>Rate:</u> <u>Maximum Demand Charge</u> \$3.64 per month per KW of Billing Demand.</p> <p><u>Energy Charge (Over 500 KW)</u></p> <table border="0"> <tr> <td>First</td> <td>3,500 KWH</td> <td>\$0.04661 Per KWH</td> </tr> <tr> <td>Next</td> <td>6,500 KWH</td> <td>.03761 Per KWH</td> </tr> <tr> <td>Next</td> <td>140,000 KWH</td> <td>.03201 Per KWH</td> </tr> <tr> <td>Next</td> <td>200,000 KWH</td> <td>.03031 Per KWH</td> </tr> </table>		First	3,500 KWH	\$0.04661 Per KWH	Next	6,500 KWH	.03761 Per KWH	Next	140,000 KWH	.03201 Per KWH	Next	200,000 KWH	.03031 Per KWH	I
First	3,500 KWH	\$0.04661 Per KWH												
Next	6,500 KWH	.03761 Per KWH												
Next	140,000 KWH	.03201 Per KWH												
Next	200,000 KWH	.03031 Per KWH												

CHECKED
Public Service Commission

APR 6 1981

by B. Bestmond
RATES AND TARIFFS

DATE OF ISSUE October 22, 1980 DATE EFFECTIVE April 1, 1981

ISSUED BY *[Signature]* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in Case No. 8062 Dated March 13, 1981

C 5-82

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
 COOPERATIVE CORPORATION

Name of Issuing Corporation

P.S.C. NO. 14
8th Revised SHEET NO. 11
 CANCELLING P.S.C. NO. 13
7th Revised SHEET NO. 11

CLASSIFICATION OF SERVICE		RATE PER UNIT
LP - #2 - Large Power - Continued		
<u>Energy Charge - Continued</u>		
Next 200,000 KWH	\$.03125 Per KWH	I
Next 400,000 KWH	.03033 Per KWH	I
Next 550,000 KWH	.02941 Per KWH	I
All Over 1,300,000 KWH	.02849 Per KWH	I
<u>Determination of Billing Demand:</u>		
<p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p>		
<u>Power Factor Adjustment:</u>		
<p>The consumer agrees to maintain unity power factor as nearly as practicable. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p>		
<u>Minimum Charge:</u>		
<p>The minimum monthly charge shall be one of the following charges as determined for the consumer in question:</p> <p>(a) The minimum monthly charge as specified in the contract for service. (b) A charge of \$0.75 per KVA per month of contract capacity.</p>		

CHECKED
 PUBLIC Service Commission
 MAY 11 1982
 by [Signature]
 RATES AND TARIFFS

DATE OF ISSUE November 4, 1981 / 5-3-82 DATE EFFECTIVE May 1, 1982
 ISSUED BY [Signature] TITLE General Manager
 Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 8378 Dated April 27, 1982

C 7-82

E.R.C. NO. 13

7th Revised SHEET NO. 11

CANCELLING E.R.C. NO. 12

6th Revised SHEET NO. 11

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE		
LP - #2 (Large Power - Continued)		RATE PER UNIT
<u>Rates - Continued</u>		
Next 400,000 KWH		\$.02931 Per KWH
Next 550,000 KWH		.02831 Per KWH
All Over 1,300,000 KWH		.02681 Per KWH
<u>Determination of Billing Demand:</u>		
<p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p>		
<u>Power Factor Adjustment:</u>		
<p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the percent power factor.</p>		
<u>Minimum Charge:</u>		
<p>The minimum monthly charge shall be the one of the following charges as determined for the consumer in question:</p>		
<p>(a) The minimum monthly charge as specified in the contract for service. (b) A charge of \$0.75 per KVA per month of contract capacity.</p>		

CHECKED
 Public Service Commission
 APR 6 1981
 by A. Redmond
 RATES AND TARIFFS

DATE OF ISSUE October 22, 1980 DATE EFFECTIVE April 1, 1981

ISSUED BY [Signature] TITLE General Manager
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
 Case No. 8062 Dated March 13, 1981

C5-82

E.R.C. NO. 13

6th Revised SHEET NO. 12

CANCELLING E.R.C. NO. 12

5th Revised SHEET NO. 12

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
<p>LP - #2 (Large Power - Continued)</p>	<p>RATE PER UNIT</p>
<p><u>Fuel Adjustment Clause:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.</p> <p><u>Special Provisions:</u></p> <p>1. <u>Delivery Point</u> - If service is furnished at secondary voltage, the <u>delivery point</u> shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>If service is furnished at Seller's primary line voltage, the <u>delivery point</u> shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>2. <u>Lighting</u> - Both power and lighting shall be billed at the foregoing rate.</p> <p>3. <u>Primary Service</u> - If service is furnished at 7200/12470 volts or above, a discount of 5% shall apply to the Demand and Energy Charges.</p> <p>The Seller shall have the option of metering at secondary voltage.</p>	<div data-bbox="1172 1060 1561 1291" style="border: 1px solid black; padding: 5px;"> <p>FILED Public Service Commission APR 6 1981 <i>B. Beckmond</i> RATES AND TARIFFS</p> </div>

DATE OF ISSUE October 22, 1980

DATE EFFECTIVE April 1, 1981

ISSUED BY *Paul Taylor*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 8062 Dated March 13, 1981

C5-82

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED
Community, Town or City

BLUE GRASS RURAL ELECTRIC
 COOPERATIVE CORPORATION

P.S.C. NO. 14
8th Revised SHEET NO. 13
 CANCELLING P.S.C. NO. 13
7th Revised SHEET NO. 13

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
SECURITY LIGHTS	RATE PER UNIT
<p><u>Applicable:</u> Entire territory served.</p> <p><u>Availability:</u> Available to all consumers of the Cooperative subject to its established rules and regulations.</p> <p><u>Rate Per Light Per Month:</u></p> <p>175 Watt - \$4.72 - Per Light 400 Watt - \$7.15 - Per Light</p> <p><u>Fuel Adjustment Clause:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.</p> <div data-bbox="926 1470 1310 1708" style="border: 1px solid black; padding: 5px; margin: 10px auto; text-align: center;"> <p>CHECKED Public Service Commission MAY 11 1982 by <i>S. Bestman</i> RATES AND TARIFFS</p> </div>	<p>I I</p>

DATE OF ISSUE November 4, 1981 ~~5-3-82~~ DATE EFFECTIVE May 1, 1982
 ISSUED BY *[Signature]* TITLE General Manager
Name of Officer
 Issued by authority of an Order of the Public Service Commission of Kentucky in
 Case No. 8378 Dated April 27, 1982

C 7-82

For Entire Territory Served
Community, Town or City

E.R.C. NO. 13

7th Revised SHEET NO. 13

CANCELLING E.R.C. NO. 12

7th Revised SHEET NO. 13

BLUE GRASS R.E.C.C.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE							
SECURITY LIGHTS	RATE PER UNIT						
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability:</u> Available to all consumers of the Cooperative subject to its established rules and regulations.</p> <p><u>Rate Per Light Per Month:</u></p> <table border="0"> <tr> <td>175 Watt</td> <td>-</td> <td>\$4.32 Per Light</td> </tr> <tr> <td>400 Watt</td> <td>-</td> <td>\$6.55 Per Light</td> </tr> </table> <p><u>Fuel Adjustment Clause:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.</p> <div data-bbox="996 1485 1379 1713" style="border: 1px solid black; padding: 5px; text-align: center;"> <p>CHECKED Public Service Commission APR 6 1981 by <u>B. Richmond</u> RATES AND TARIFFS</p> </div>	175 Watt	-	\$4.32 Per Light	400 Watt	-	\$6.55 Per Light	I
175 Watt	-	\$4.32 Per Light					
400 Watt	-	\$6.55 Per Light					

DATE OF ISSUE October 22, 1980 DATE EFFECTIVE April 1, 1981

ISSUED BY *James Taylor* TITLE General Manager
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
Case No. 8062 Dated March 13, 1981

CS-82

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED

Community, Town or City

BLUE GRASS RURAL ELECTRIC
COOPERATIVE CORPORATION

P.S.C. NO. 14

8th Revised SHEET NO. 14

CANCELLING P.S.C. NO. 13

7th Revised SHEET NO. 14

Name of Issuing Corporation

CLASSIFICATION OF SERVICE																
STREET LIGHTING	RATE PER UNIT															
<p><u>Applicable:</u> Entire territory served.</p> <p><u>Availability:</u> State and Local Governments subject to established rules and regulations.</p> <p><u>Rate Per Light Per Month:</u></p> <table border="0"> <tr> <td>4,000 Lumen Incandescent (Ornamental)</td> <td>\$4.76 Per Lamp</td> <td>I</td> </tr> <tr> <td>6,000 Lumen Incandescent (Ornamental)</td> <td>6.17 Per Lamp</td> <td>I</td> </tr> <tr> <td>175 Watt Mercury Vapor (Standard)</td> <td>4.72 Per Lamp</td> <td>I</td> </tr> <tr> <td>400 Watt Mercury Vapor (Standard)</td> <td>7.15 Per Lamp</td> <td>I</td> </tr> <tr> <td>150 Watt High Pressure Sodium (Standard)</td> <td>4.72 Per Lamp</td> <td>I</td> </tr> </table> <p><u>Fuel Adjustment Clause:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <div data-bbox="987 1527 1374 1776" style="border: 1px solid black; padding: 5px; text-align: center;"> <p>RECEIVED Public Service Commission MAY 11 1982 by <u>B. Richmond</u> RATES AND TARIFFS</p> </div>		4,000 Lumen Incandescent (Ornamental)	\$4.76 Per Lamp	I	6,000 Lumen Incandescent (Ornamental)	6.17 Per Lamp	I	175 Watt Mercury Vapor (Standard)	4.72 Per Lamp	I	400 Watt Mercury Vapor (Standard)	7.15 Per Lamp	I	150 Watt High Pressure Sodium (Standard)	4.72 Per Lamp	I
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DATE OF ISSUE November 4, 1981
5-3-82

DATE EFFECTIVE May 1, 1982

ISSUED BY [Signature]
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 8378 Dated April 27, 1982

C-82

For Entire Territory Served
Community, Town or City

E.R.C. NO. 13

7th Revised SHEET NO. 14

BLUE GRASS R.E.C.C.

CANCELLING E.R.C. NO. 12

Name of Issuing Corporation

6th Revised SHEET NO. 14

CLASSIFICATION OF SERVICE															
STREET LIGHTING		RATE PER UNIT													
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability:</u> State and Local Governments subject to established Rules and Regulations.</p> <p><u>Rate Per Light Per Month:</u></p> <table border="0"> <tr> <td>4,000 Lumen Incandescent (Ornamental)</td> <td>\$4.36 Per Lamp</td> <td rowspan="6" style="vertical-align: middle; text-align: center;">I</td> </tr> <tr> <td>6,000 Lumen Incandescent (Ornamental)</td> <td>5.65 Per Lamp</td> </tr> <tr> <td>175 Watt Mercury Vapor (Standard)</td> <td>4.32 Per Lamp</td> </tr> <tr> <td>400 Watt Mercury Vapor (Standard)</td> <td>6.55 Per Lamp</td> </tr> <tr> <td>150 Watt High Pressure Sodium-Standard</td> <td>4.32 Per Lamp</td> </tr> <tr> <td></td> <td></td> </tr> </table> <p><u>Fuel Adjustment Clause:</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E</p>		4,000 Lumen Incandescent (Ornamental)	\$4.36 Per Lamp	I	6,000 Lumen Incandescent (Ornamental)	5.65 Per Lamp	175 Watt Mercury Vapor (Standard)	4.32 Per Lamp	400 Watt Mercury Vapor (Standard)	6.55 Per Lamp	150 Watt High Pressure Sodium-Standard	4.32 Per Lamp			
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<div style="border: 1px solid black; padding: 5px; width: fit-content; margin-left: auto;"> <p style="text-align: center;">CHECKED Public Service Commission APR 6 1981 by <u>B. Richmond</u> RATES AND TARIFFS</p> </div>															

DATE OF ISSUE October 22, 1980

DATE EFFECTIVE April 1, 1981

ISSUED BY *James Taylor*
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

Case No. 8062 Dated March 13, 1981

C-5-82

FOR ENTIRE TERRITORY SERVED

P.S.C. Ky. No. 6

REVISED Sheet No. 2

Cancelling P.S.C. Ky. No. 5

REVISED Sheet No. 2

BLUE GRASS R.E.C.C.

RULES AND REGULATIONS

(6) MEMBERSHIP FEE

I The Membership Fee in the Cooperative shall be twenty-five (\$25.00). A Membership Fee and application is required for each service. Discontinuance of service will automatically terminate the active membership and the Membership Fee will be applied against any unpaid bills, or if the account paid in full, the Fee will be refunded to the member. Membership Fees are not transferable from one member to another.

(7) DEPOSITS

T A deposit or suitable guarantee not exceeding two-twelfths (2/12) of the estimated annual bill may be required of any member or customer before electric service is supplied. The Cooperative may, at its option, return deposit to customer after one year. Upon termination of service, deposit may be applied by Cooperative against unpaid bill of member, and if any balance remains after such application is made, said balance shall be refunded to member. Above deposits will accumulate interest at the rate of six per cent (6%) annually.

(8) BILLING

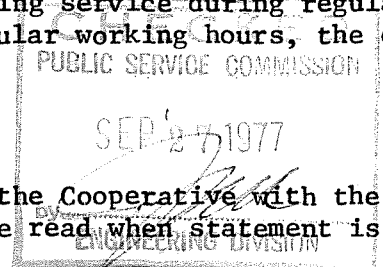
T Members will receive statements for electric service on or about the 28th of each month for services rendered the previous month. All statements are due when received and are delinquent after the tenth (10th) of each month. Failure to receive a statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may disconnect service after forty-eight (48) hours written notice provided the cut-off shall not be affected before twenty (20) days after mailing date of the original bill. In case of illness, 807 KAR 2:010, Section 11 (2) (a) shall apply.

(9) COLLECTION OF DELINQUENT ACCOUNTS

TI Should it become necessary for the Cooperative to send a representative to the member's premises for collecting a delinquent account, a charge of \$8.00 will be applied to the member's account for the extra service rendered, due and payable at time such delinquent account is collected. If service is discontinued for non-payment, an additional charge of \$8.00 will be added for reconnecting service during regular working hours. If member requests reconnection after regular working hours, the charge will be \$24.00.

(10) METER READING

TI Each member receiving service will be required to supply the Cooperative with the reading of each meter under his name. The meter should be read when statement is



DATE OF ISSUE September 26, 1977 DATE EFFECTIVE November 1, 1977
Month Day Year Month Day Year
ISSUED BY [Signature] General Manager Drawer D, Nicholasville, Ky. 40356
Name of Officer Title Address

FOR ENTIRE TERRITORY SERVED

P.S.C. Ky. No. 6

REVISED Sheet No. 3

Cancelling P.S.C. Ky. No. 5

ORIGINAL Sheet No. 2 A

BLUE GRASS R.E.C.C.

RULES AND REGULATIONS

(10) METER READING - Continued

received and returned to the Cooperative Office prior to the 10th of each month. Upon failure by the member to supply the Cooperative with such meter reading for two (2) consecutive months, the Cooperative will read the member's meter and a service charge of \$8.00 will be made to the member's account for the extra service rendered.

(11) METER TESTS

TI The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the Regulations of the Public Service Commission of Kentucky. If a member requests a meter test, a fee of \$12.00 paid in advance must be made. Should the test made at the member's request show the meter is accurate within 2% slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover the cost of the requested test. Should the test show the meter to be in excess of 2% fast or slow, an adjustment shall be made to the member's bill as prescribed by the Public Service Commission Rules and Regulations, 807 KAR 2:010, Section 9. If the meter is found to be inaccurate, the cost of the testing of the meter will be borne by the Cooperative and the fee paid by the member will be refunded.

(12) SERVICES PERFORMED FOR MEMBERS

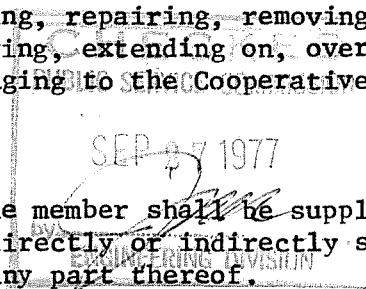
T The Cooperative's personnel are prohibited from making repairs or performing services to the member's equipment or property except in cases of emergency or to protect the public or member's person or property. When such emergency services are performed, the member shall be charged for such service(s) at the rate of time and material(s) used.

(13) RIGHT OF ACCESS

T The Cooperative's identified personnel shall have access to member's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, constructing, maintaining, rebuilding, relocating, improving, extending on, over, or under such lands and premises any and all equipment belonging to the Cooperative.

(14) RESALE OF POWER BY MEMBERS

T All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.



DATE OF ISSUE September 26, 1977 DATE EFFECTIVE November 1, 1977
Month Day Year Month Day Year
ISSUED BY [Signature] General Manager Drawer D, Nicholasville, Ky. 40356
Name of Officer Title Address

FOR ENTIRE TERRITORY SERVED

P.S.C. Ky. No. 6

REVISED Sheet No. 4

Cancelling P.S.C. Ky. No. 5

ORIGINAL Sheet No. 2 B

BLUE GRASS R.E.C.C.

RULES AND REGULATIONS

(15) CONNECT AND RECONNECT SERVICE

N The Cooperative will make no charge for connecting service to the member's premises for the initial installation of service, provided the connection is made during regular working hours. The Cooperative may make a service charge of \$8.00 for reconnecting the service of a member whose service has been connected one or more times within the preceding twelve months. The service charge shall be \$20.00 if made after regular working hours. Any service charge will be due and payable prior to time of connection.

(16) NOTICE OF TROUBLE

N Member or customer should notify Cooperative immediately, should service be unsatisfactory for any reason, or should there be any defects, trouble or accidents affecting the supply of electricity.

(17) POINT OF DELIVERY

T The point of delivery is the point as designated by the Cooperative on member's premises where current is to be delivered to building or premises, namely, the point of attachment, which is normally the point closest to the utility line. A member or customer requesting a delivery point different from the one designated by the Cooperative will be required to pay the additional cost of the special construction. All wiring and equipment, excluding the metering, beyond this point of delivery shall be supplied and maintained by the member.

(18) FAILURE OF METER TO REGISTER

N In the event a member's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member, based on the twelve (12) months period immediately preceding the failure.

(19) DISTRIBUTION LINE EXTENSIONS

N An extension of 1,000 feet or less shall be made to existing distribution line without charge for a prospective member who shall apply for and contract to use the service for one (1) year or more and provides guarantee for such service. When an extension of distribution line to serve an applicant or group of applicants amounts to more than 1,000 feet per member, the applicant or applicants may be required to deposit the total cost of the excessive footage over 1,000 feet per member. The cost will be based on the average estimated cost per foot of the total extension. Each year for a period of not less than ten (10) years, the Cooperative shall refund to the member or members

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ISSUED BY [Signature] General Manager
Name of Officer Title

Drawer D, Nicholasville, Ky. 40356
Address